

Featured Article – Green Hydrogen

Turning Wastewater into Green Hydrogen: Engineering the Future of Clean Energy



Mr. Sharath Chandra Maroju

M.Tech, MIE, MISTE, C.Engg(I), ADBA(UK), LLB, CIARB, MMBM (IIM-B)
Executive Director – SYNDIC ENGINEERS | Vice President – HMA |
Strategist & Expert Committee Member – FTCCI – ESG & Energy
(Power & Renewable Energy) | Founder – Crankit India |
Trustee – Vsmile Foundation.

Water, Energy, and the Decarbonization Puzzle

The race toward **net-zero carbon emissions** is pushing nations and industries to look beyond conventional renewables like solar and wind. Enter **green hydrogen** – hailed as the "fuel of the future." It can decarbonize hard-to-abate sectors such as steel, cement, aviation, and shipping while also serving as a versatile energy carrier.

But behind the promise of hydrogen lies a hidden paradox: **water demand**

Producing just **1 kg of hydrogen** requires nearly **9 litres of ultrapure water**. Scaling up to gigawatt electrolyser parks could strain freshwater resources, particularly in water-stressed regions like India and the Middle East.

This article explores the **engineering pathways, technical calculations, and process integration** of turning wastewater into a reliable feedstock for electrolyzers, unlocking a dual sustainability benefit: **wastewater reuse + green hydrogen generation**.



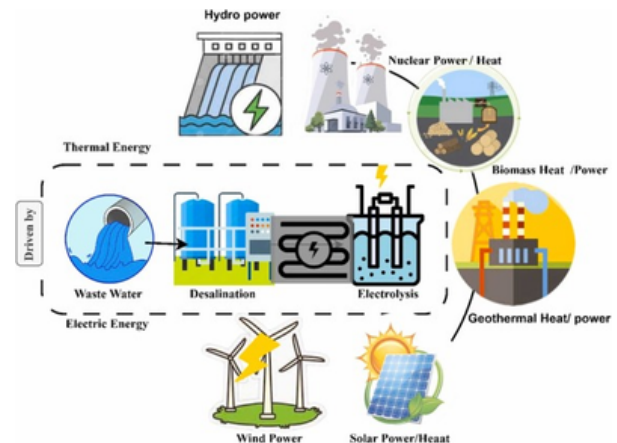
Wastewater as a Feedstock: From Pollutant to Hydrogen Carrier

Why Wastewater?

- **Availability:** Every city and industry produces it.
- **Circular economy:** Converts waste into value.
- **Decentralization potential:** Onsite hydrogen

production at industrial parks, refineries, or solar manufacturing fabs.

However, electrolyzers demand **extreme water purity**: conductivity $\leq 0.1 \mu\text{S/cm}$, silica $< 0.01 \text{ ppm}$, and TOC $\leq 50 \text{ ppb}$. This means wastewater must undergo **multi-stage purification**.



Technical Treatment Train for Electrolyser-Grade Water

1.Primary Treatment

- Screens, grit chambers, and oil separators remove coarse solids and floating contaminants.

2.Secondary (Biological) Treatment

- **Activated Sludge, MBR (Membrane Bioreactor), or MBBR (Moving Bed Biofilm Reactor)** break down dissolved organics.
- Dissolved BOD/COD reduced by 90–95%.

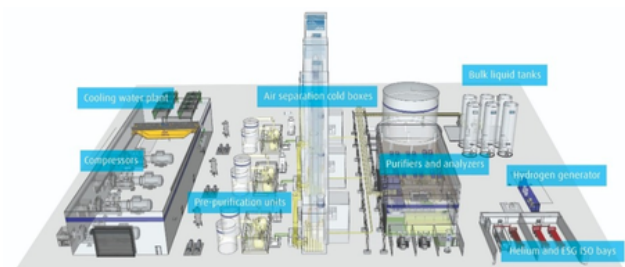
3.Tertiary Polishing

- Ultrafiltration (UF) or sand filters.
- UV disinfection or ozonation..

4.Advanced Purification

- Reverse Osmosis (RO): Removes salts, hardness, and most dissolved organics.
- Electrodeionization (EDI): Continuous ion removal without chemicals.
- UV Oxidation & Degassing: TOC destruction and dissolved gas removal.

At this stage, the water matches **semiconductor fab-grade DI water** – the exact requirement for PEM and alkaline electrolyzers.

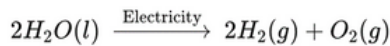


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Electrolysis: Splitting Molecules, Not Atoms

The Science in Numbers

The core reaction:



Reversible cell voltage (thermodynamic minimum):

$$E_{rev} = \frac{\Delta G}{nF} \approx 1.23 \text{ V (25°C)}$$

Practical voltage (due to overpotentials): 1.8–2.2 V

Hydrogen production rate (moles/s):

$$\dot{n}_{H_2} = \frac{I}{2F}$$

Where:

- I = Current (A)
- F = Faraday constant (96485 C/mol)

Example: For a 10,000 A cell at 2 V:

$$\begin{aligned} \dot{n}_{H_2} &= \frac{10,000}{2 \times 96485} = 0.0518 \text{ mol/s} \\ &= 0.104 \text{ g/s} \approx 375 \text{ g/h} \end{aligned}$$

Scaling up with stacks → multi-megawatt hydrogen output.

Electrolyser Technologies

1. Alkaline Electrolyser (AEL):

- Mature, cost-effective, tolerant to impurities.
- Uses KOH/NaOH electrolyte.
- Efficiency: 60–65%.

2. Proton Exchange Membrane (PEM):

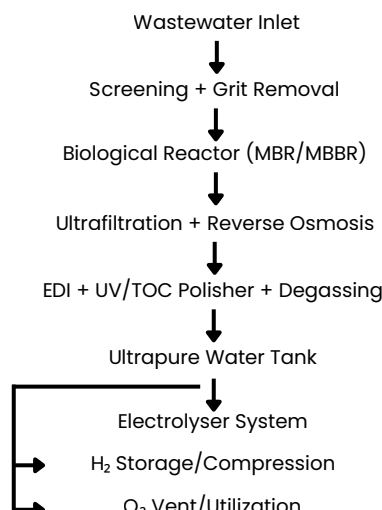
- Requires ultrapure water.
- High purity hydrogen (>99.99%).
- Fast response, suited for renewable integration.
- Efficiency: 65–75%.

3. Solid Oxide Electrolyser (SOEC):

- High-temp (700–900 °C).
- Can achieve >80% efficiency.
- Still in pilot phase.

For **wastewater-fed systems**, **PEM** (with rigorous polishing) or **Alkaline** (for robust operation) are most feasible.

P&ID Conceptual Layout



Energy & Mass Balance

Water Requirement

- 1 kg H_2 → 9 L ultrapure water + ~50 kWh electricity

Wastewater Utilization Example

- 1 MLD wastewater (1,000,000 L/day)
 - Assume 80% recovery after treatment → 800,000 L/day
 - Hydrogen potential:

$$\frac{800,000}{9} \approx 88,889 \text{ kgH/day}$$

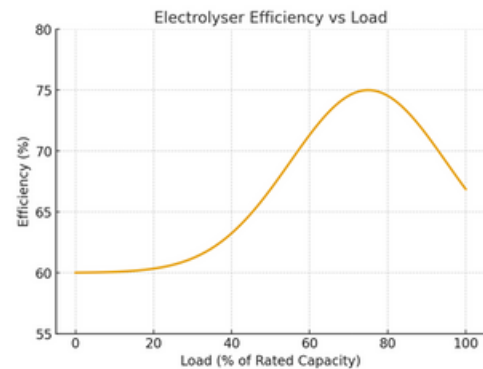
- Equivalent energy:

$$88,889 \times 33.3 \text{ kWh/kg} \approx 2,956 \text{ MWh/day}$$

This equals **powering ~120,000 Indian homes daily**.

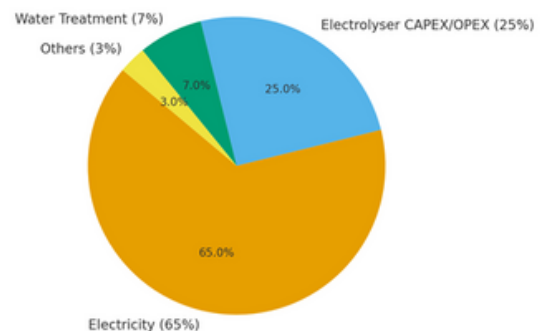
Performance Characteristics

- Efficiency vs Load Curve:
 - Peak efficiency (70–75%) at ~70–80% rated load.
 - Efficiency dips at both low (<30%) and full (100%) load.



- Hydrogen Cost Breakdown (conceptual pie chart idea):
 - Electricity: 65–70%
 - Water treatment: 5–8%
 - Electrolyser CAPEX/OPEX: 20–25%

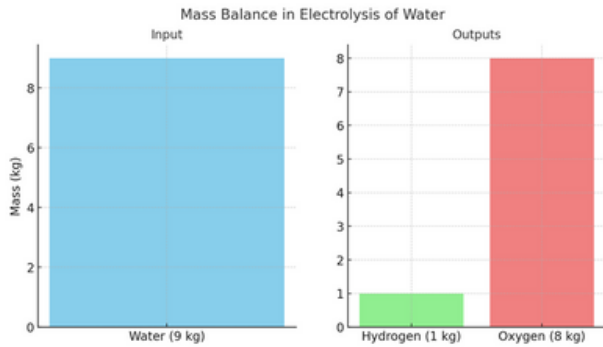
Cost Breakdown of Green Hydrogen Production



Beyond Hydrogen: The Bonus Oxygen

For every 1 kg of hydrogen produced, 8 kg of oxygen is released. Instead of venting, oxygen can be reused in:

- Wastewater plant aeration (reduces blower energy).
- Steel and glass industries.
- Medical/healthcare oxygen supply.



Sustainability Benefits

- ✓ Reduces freshwater demand in hydrogen plants
- ✓ Converts wastewater from liability to asset
- ✓ Enables distributed hydrogen hubs in cities and industrial clusters
- ✓ Promotes zero-liquid discharge (ZLD) and circular economy models

Looking Ahead

In the coming decade, expect to see:

- **AI-driven quality monitoring** for wastewater-fed electrolyzers.
- **Hybrid solar + wind + wastewater hydrogen hubs.**
- **Integration with green ammonia, methanol, and fuel-cell ecosystems.**
- Municipalities turning **sewage into hydrogen fueling stations.**

Conclusion

Green hydrogen is not just about splitting water — it's about **engineering smarter water-energy loops**. By treating wastewater into an electrolyser-ready feed, we unlock a sustainable pathway that addresses both **water scarcity** and **energy decarbonization**.

As cities, industries, and nations embrace this model, wastewater will no longer be a burden. Instead, it will power our fuel cells, ships, planes, and industries — turning yesterday's effluent into tomorrow's clean energy.

I strongly believe wastewater-fed electrolyzers are not just a concept but the **next industrial revolution in energy and environment management**. The world must see wastewater not as a burden but as a fuel for the future.

"In every drop of treated wastewater, I see the spark of tomorrow's clean hydrogen economy."

— Sharath Chandra Maroju



www.linkedin.com/sharath-chandra-maraju

